



Edinburgh: 1770 CO2 discovery

Re-Storing carbon CCS advantages and problems

Industry



Stuart.Haszeldine@ed.ac.uk

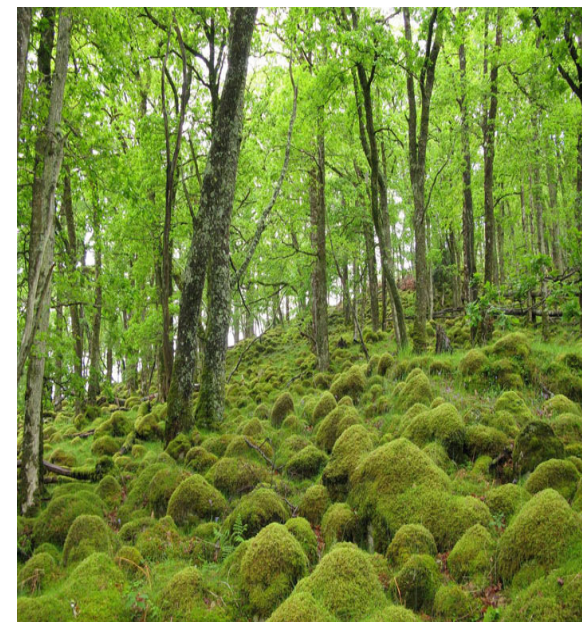
Oil and Gas



Stuart Haszeldine
Professor of Carbon Capture and Storage
University of Edinburgh

Haszeldine Re-Storing carbon, Heriot-Watt ECO-AI 12March2024

Nature

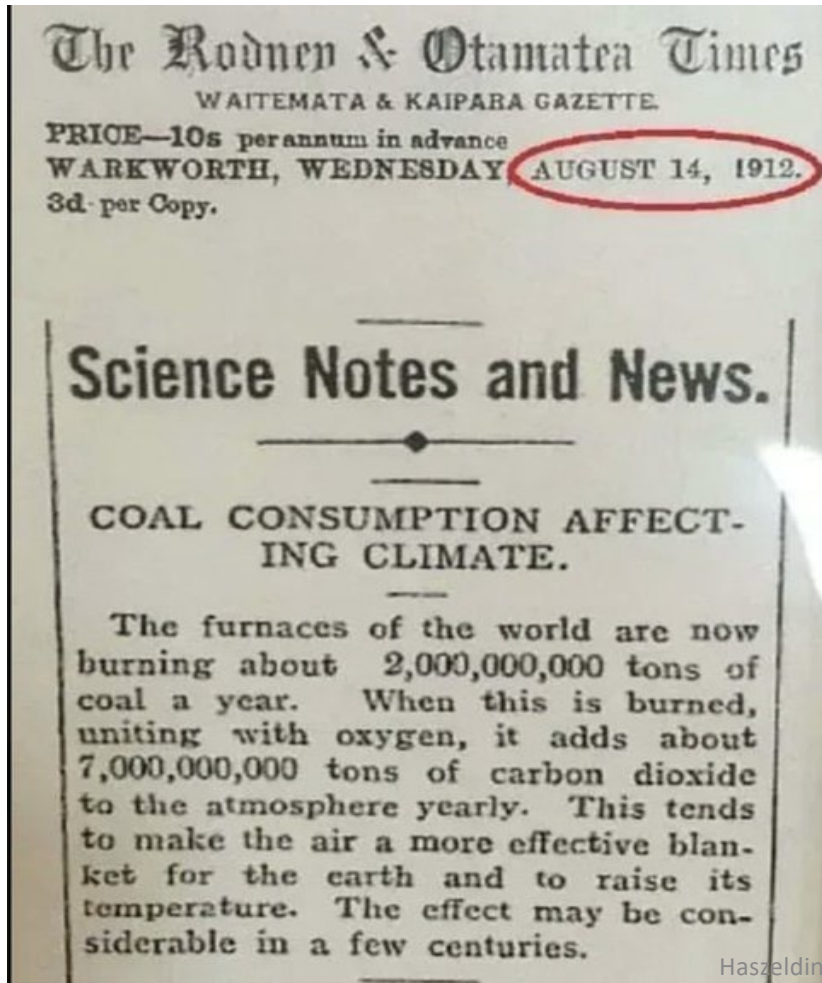




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Is excess CO2 new news?



382

On the Heat in the Sun's Rays.

ART. XXXI.—*Circumstances affecting the Heat of the Sun's Rays;*
by EUNICE FOOTE.

(Read before the American Association, August 23d, 1856.)

MY investigations have had for their object to determine the different circumstances that affect the thermal action of the rays of light that proceed from the sun.

Removal of CO2 from air to control climate : Invented 1938 in Edinburgh. Guy S Callendar 1938 The artificial production of carbon dioxide and its influence on temperature *Q. J. R. Meteorol. Soc.* **64** 223–40

the Re-Storing carbon, Heriot-Watt ECO-AI
Haszeldine Re-Storing carbon, HKUST Shenzhen 10Jan2024



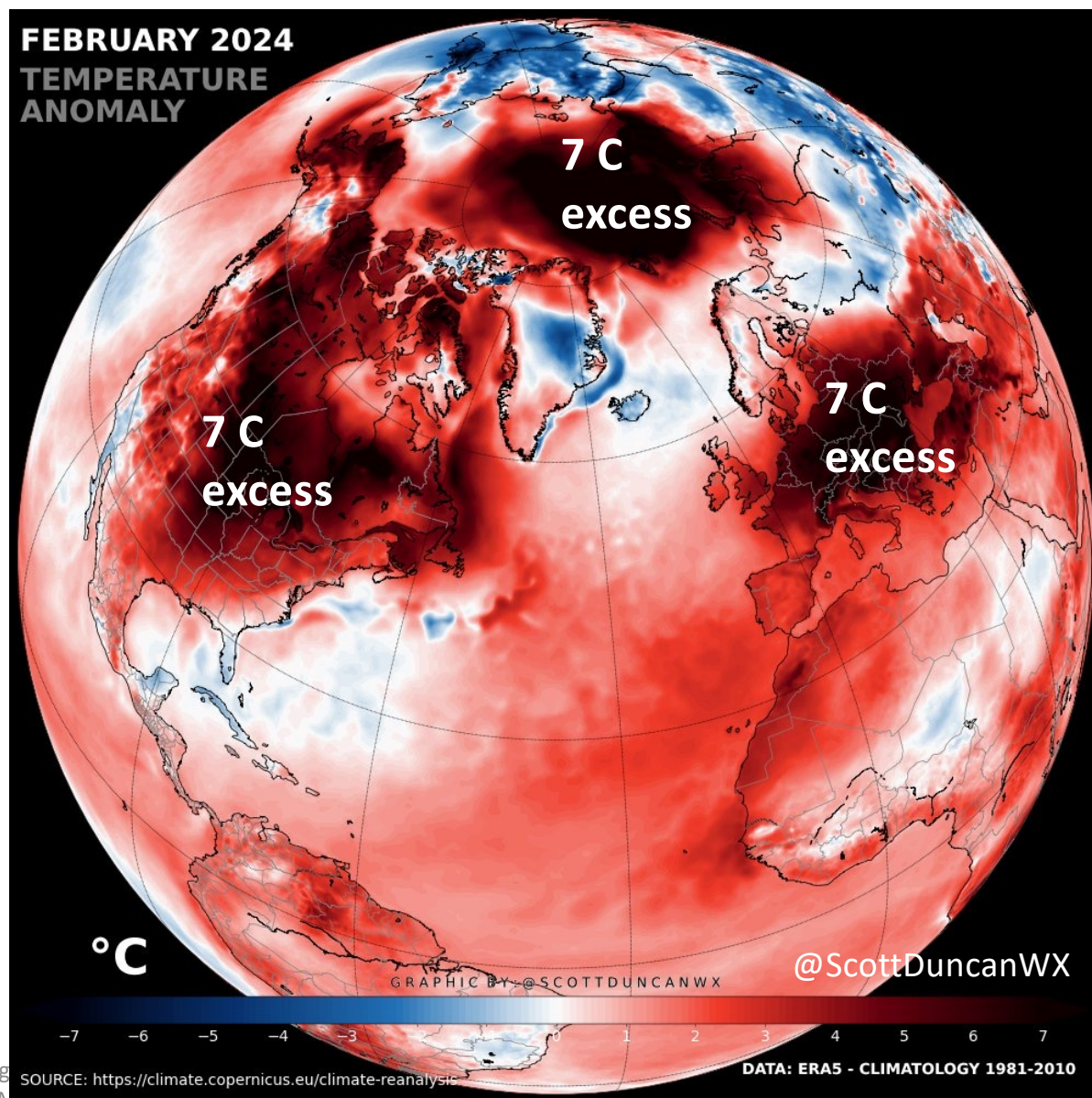
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CO2 disadvantage February 2024

2023 – record year – exceed 1.5C
February 2024 record February

Projected 2024 record warming
Due to lack of sulphur aerosols from shipping

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Haszeldine Re-Storing

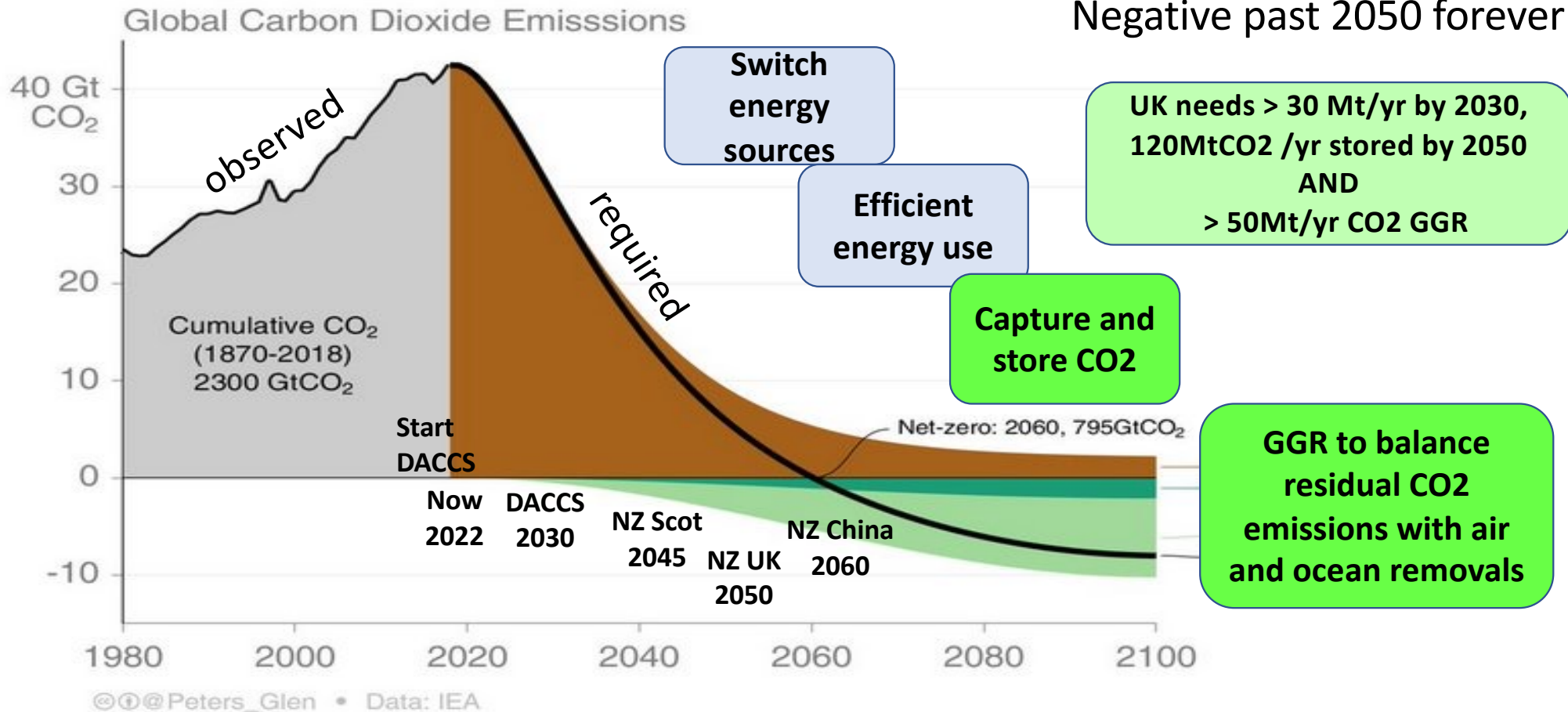
12 March 2024



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CO2 advantage Path to Net Zero – need CCS and NET Possible – but how likely?

Increase 2.5% /yr (3ppm)
Decrease 10% /yr for 1.5C
Decrease 4.5%/yr for 2C.
Negative past 2050 forever



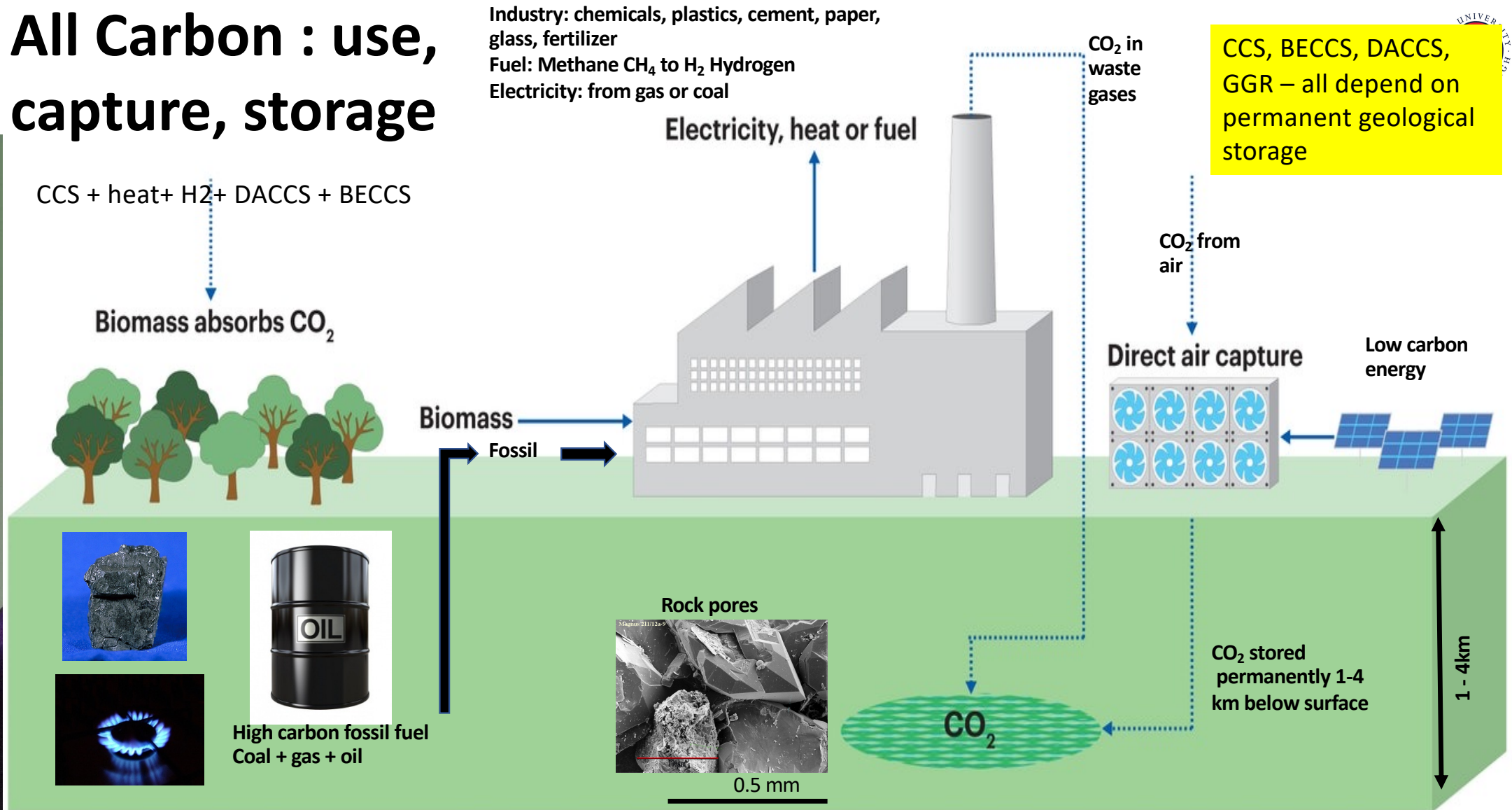
Stuart

All Carbon : use, capture, storage

Industry: chemicals, plastics, cement, paper, glass, fertilizer
Fuel: Methane CH_4 to H_2 Hydrogen
Electricity: from gas or coal

CCS + heat+ H_2 + DACCS + BECCS

CCS, BECCS, DACCS, GGR – all depend on permanent geological storage





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Geological containment makes CO₂ storage permanent

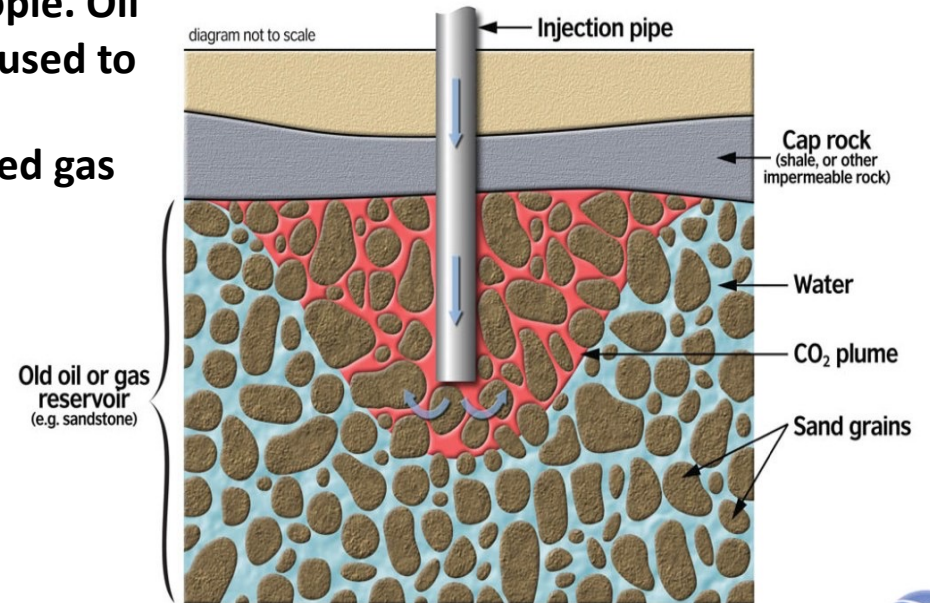
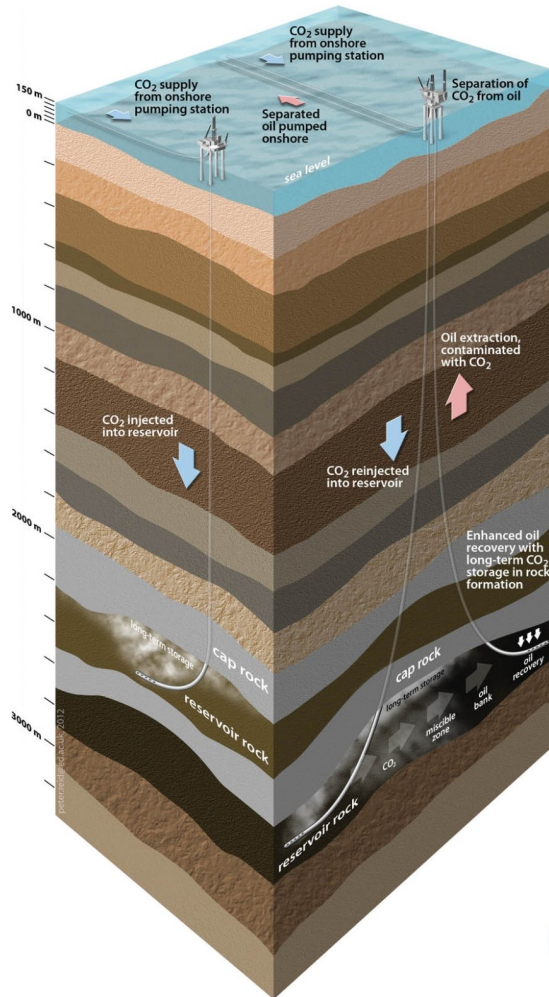
NOT a waste – avoids tax
Duration more than 10,000 years



Geological containment CO2

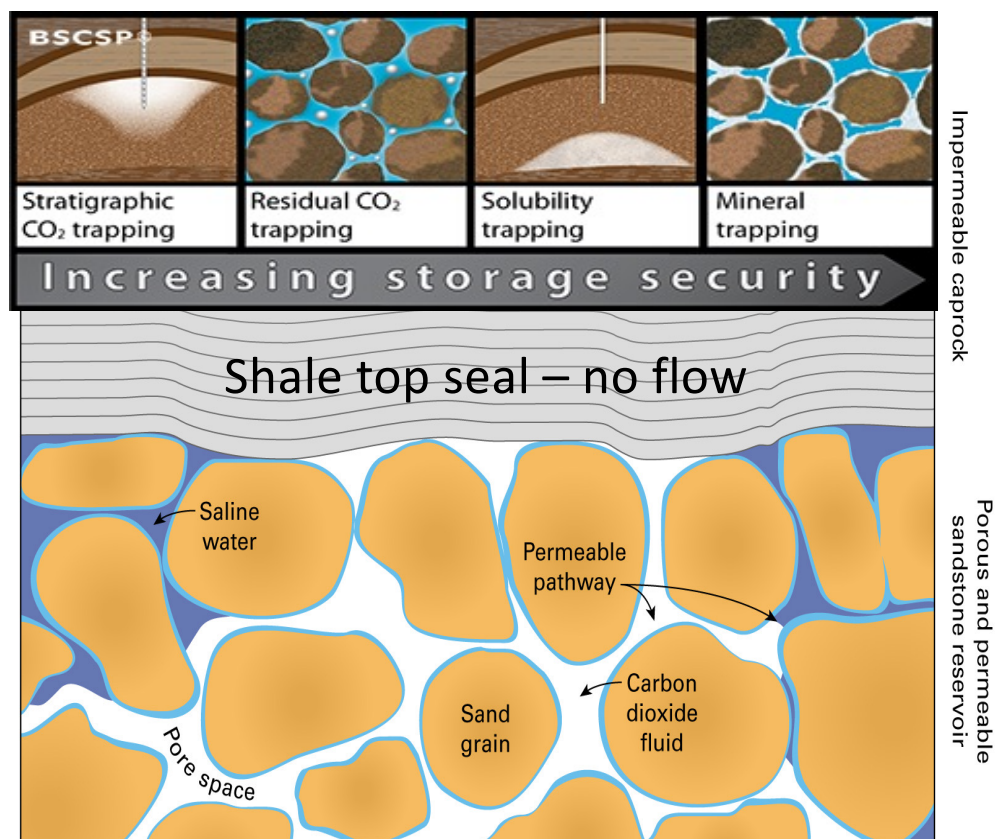


CO2 storage is very deep at 1-4km, and remote from people. Oil industry boreholes can be used to inject into "saline aquifer" reservoir (left), or a depleted gas or oilfield (right)

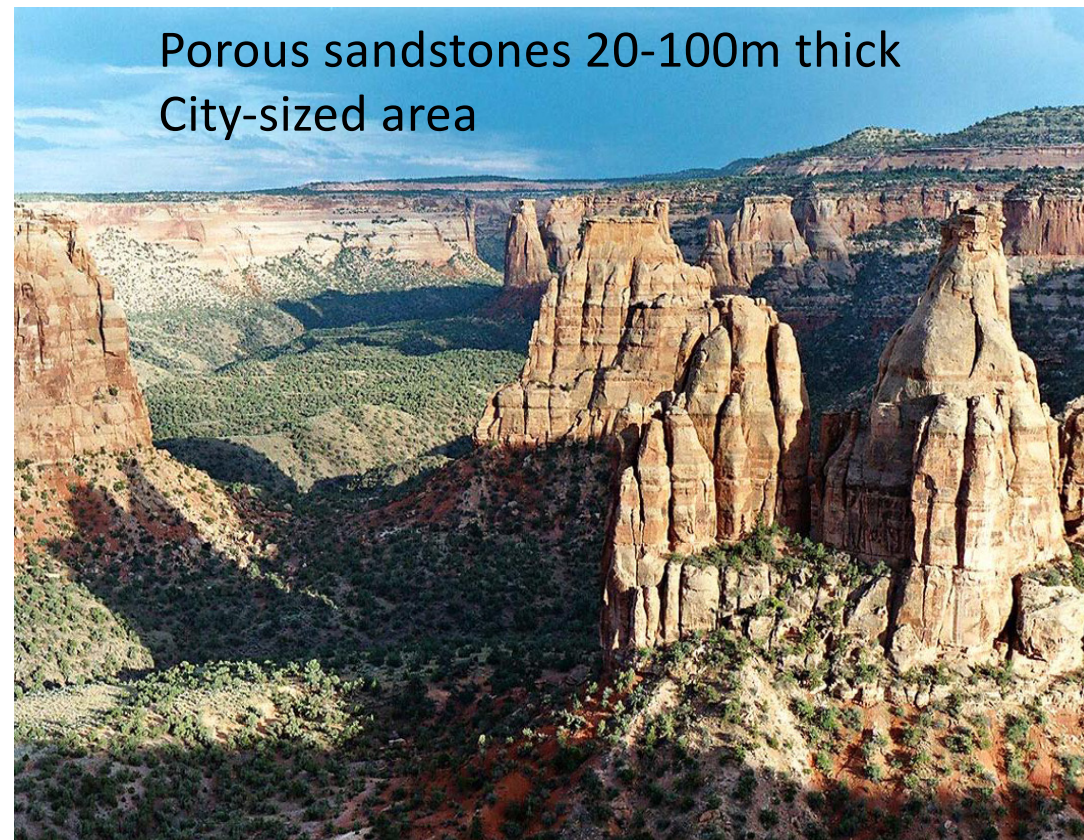


CO2 is liquified by pressure, and injected into microscopic pores between sand grains. That CO2 (red) displaces the ambient salty water (blue), and is physically retained by an overlying cap rock (grey)

Geological containment 4 processes



© British Geological Survey



Porous reservoir : Physical trap, dissolves in porewater, residual saturation droplets. minerals

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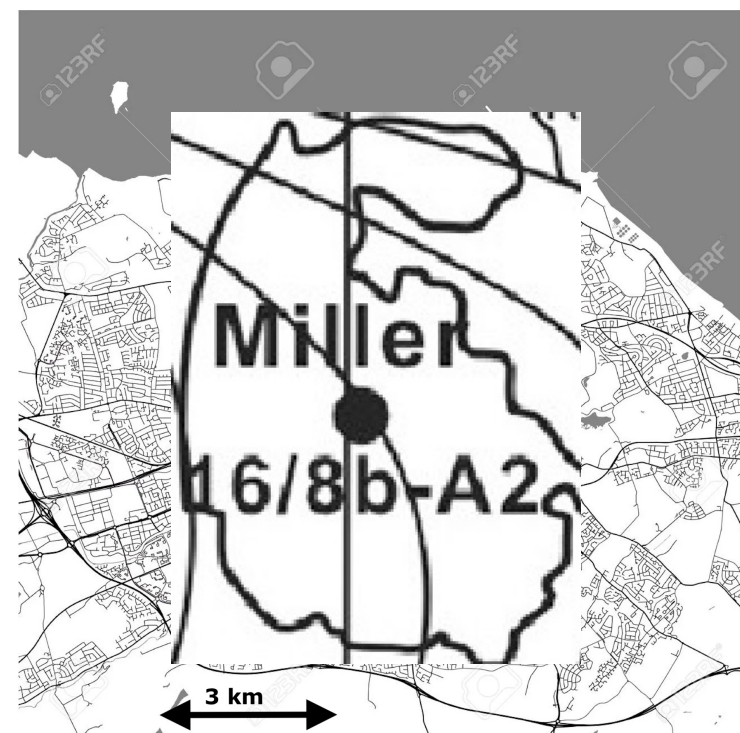
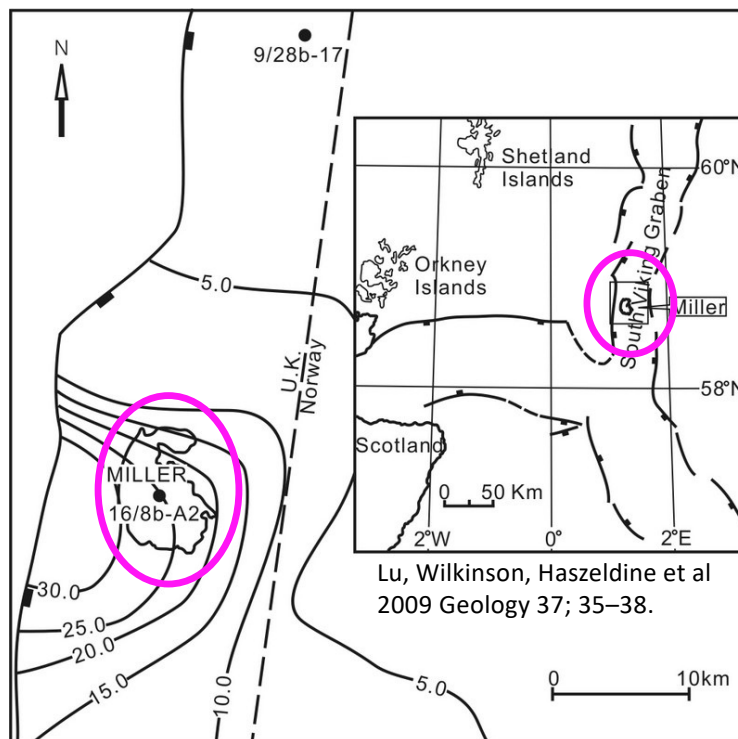
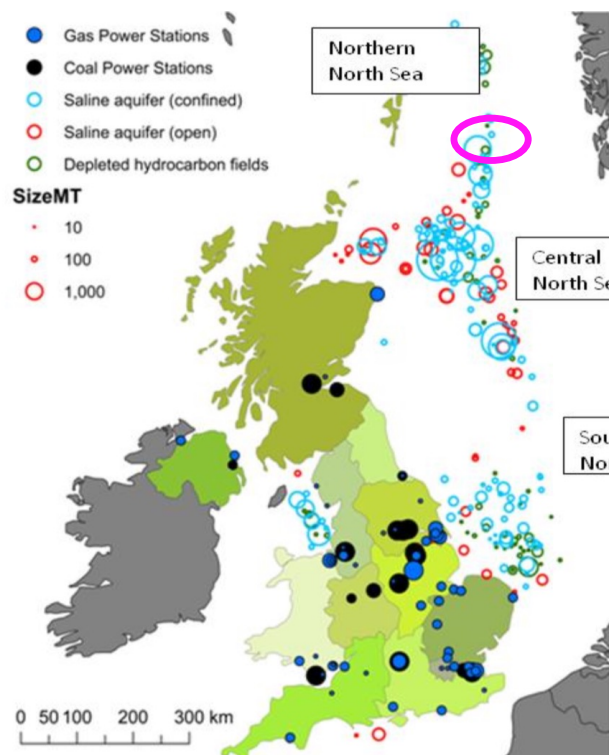
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Map UK CO2 storage sites offshore

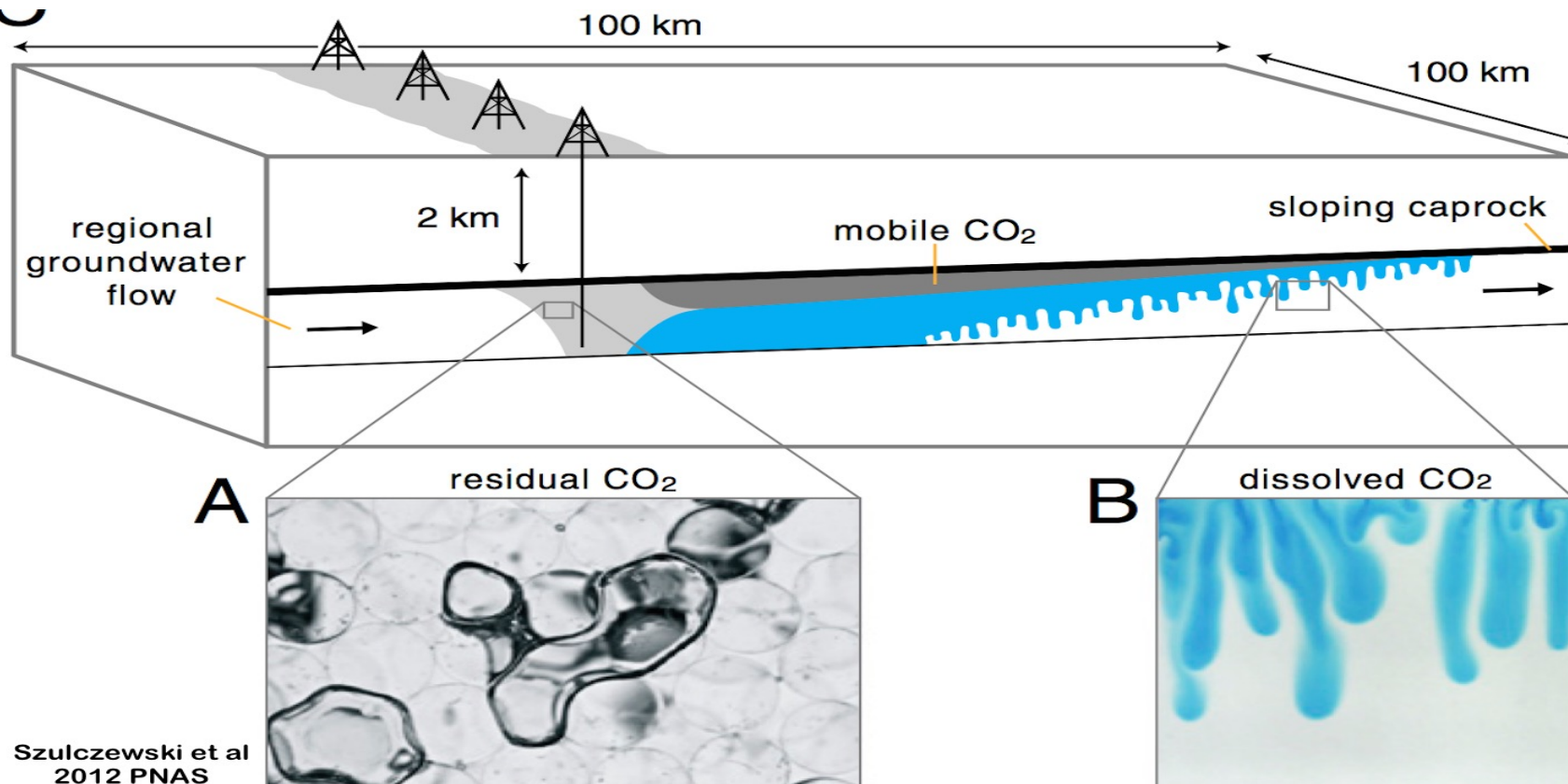


Miller field, North Sea Natural CO2 content

Edinburgh city and permeability streetmap



Typical small CO2 storage site was Miller oilfield (BP project DF1 2005) injecting 1.3 Mt CO2/yr for 20 years. Similar size to Edinburgh city. Spacing of boreholes 500m requires interpolation of reservoir



10¹² size scale, very small to very large

Good prediction needed from small, to mid, to large for prediction

Science: Laboratory measurement and process. Theory maths, Field calibration

Fast cycle nature & slow cycle geology

Cheap capture, short storage

Higher cost capture, long storage



Small farm landscape Normandy = England 1920,
good capture, unreliable storage



- Both hedgerows and the cliffs of Dover are examples of natural carbon sinks
- However, they are vastly different in terms of permanence
- Does it make sense to value them equivalently in terms of their services as a carbon sink?



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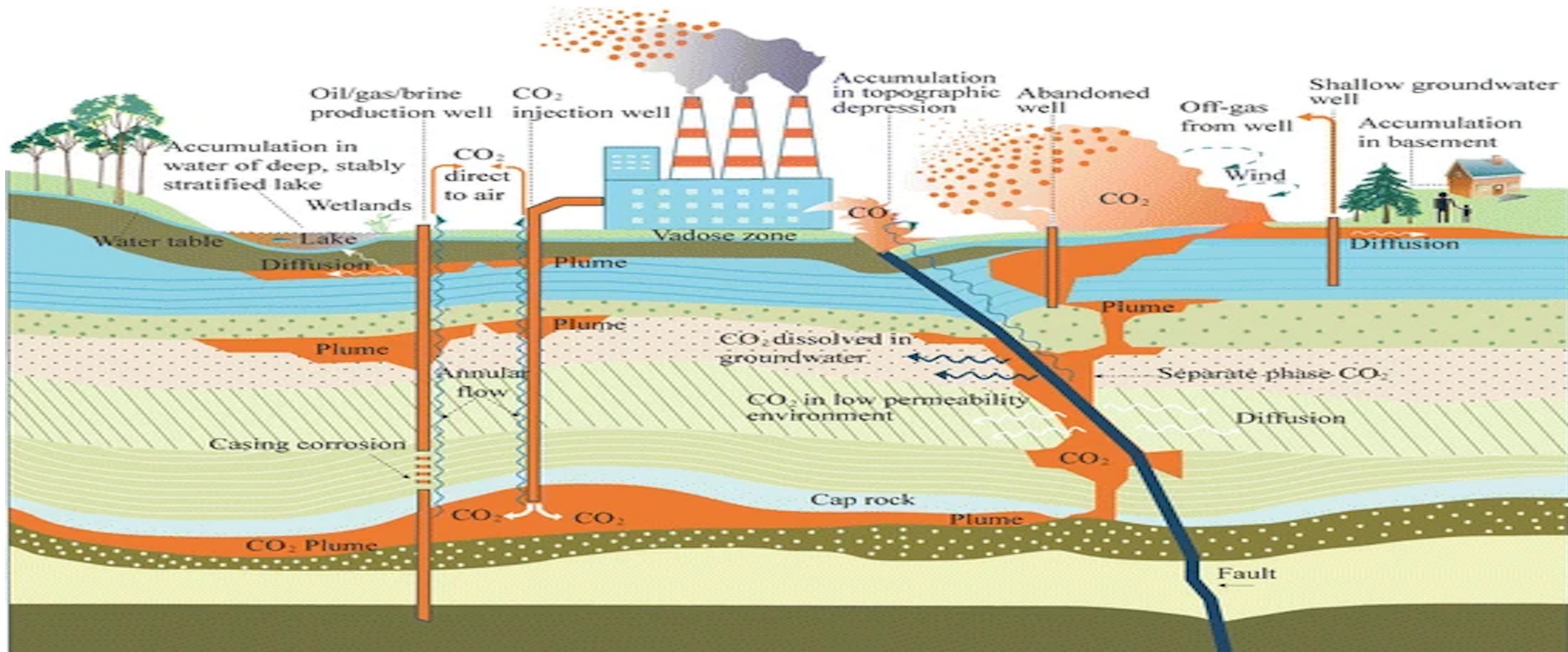


MONITORING

Hazards and risks

real or over regulated ?

Theoretical hazards geological storage very low probability, self sealing

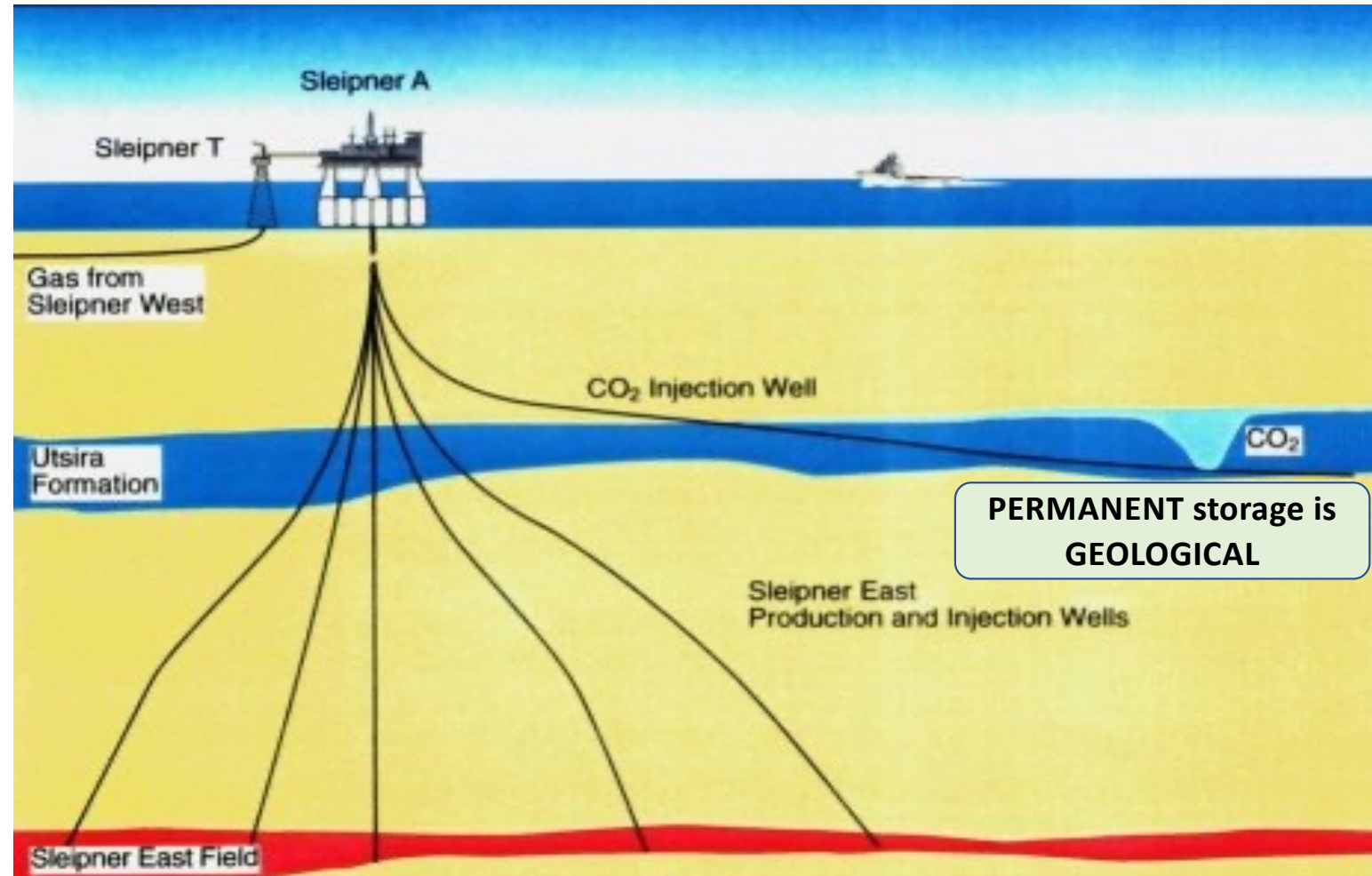


Many risks of unplanned migration can be imagined, Legacy wells are most real. Monitoring gives early warning

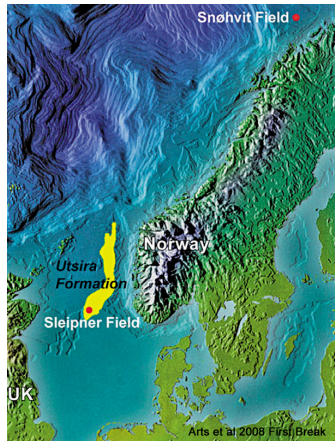
Sleipner commercial CO₂ storage since 1996



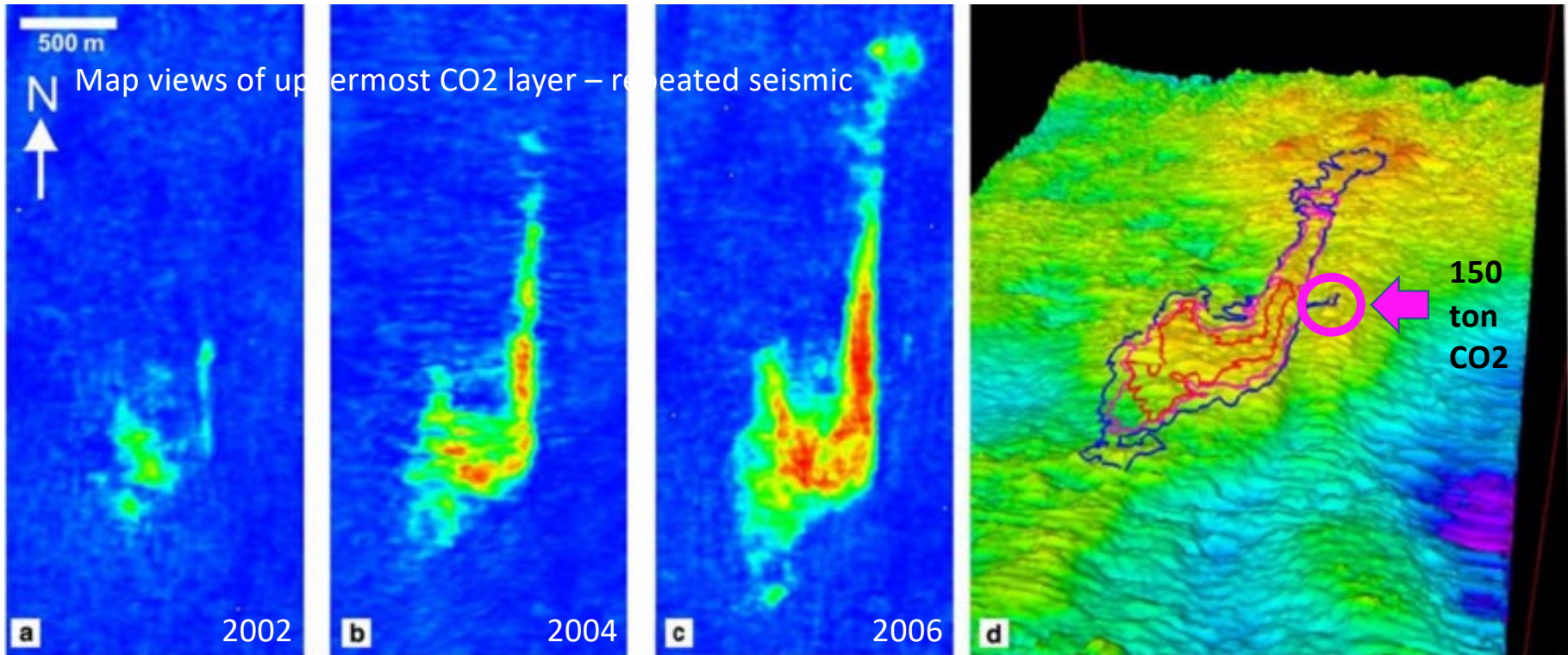
Since 1996 CO₂ produced from the Sleipner field, has been separated offshore, and 1MtCO₂/yr injected safely



Sleipner - location & seismic reflection resolution

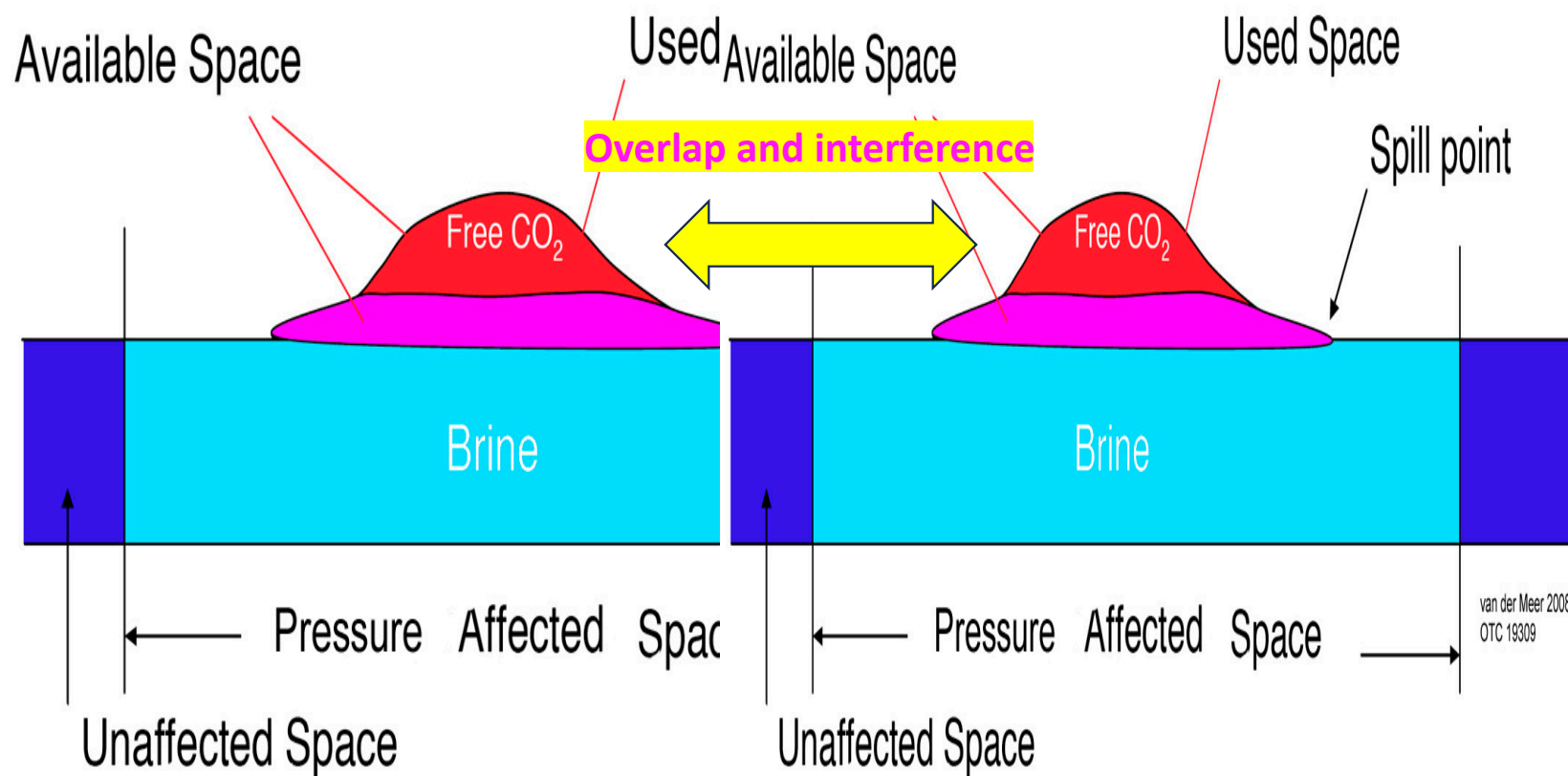


Since 1996 CO₂ produced from the Sleipner field, has been separated offshore, and 1MtCO₂/yr injected safely

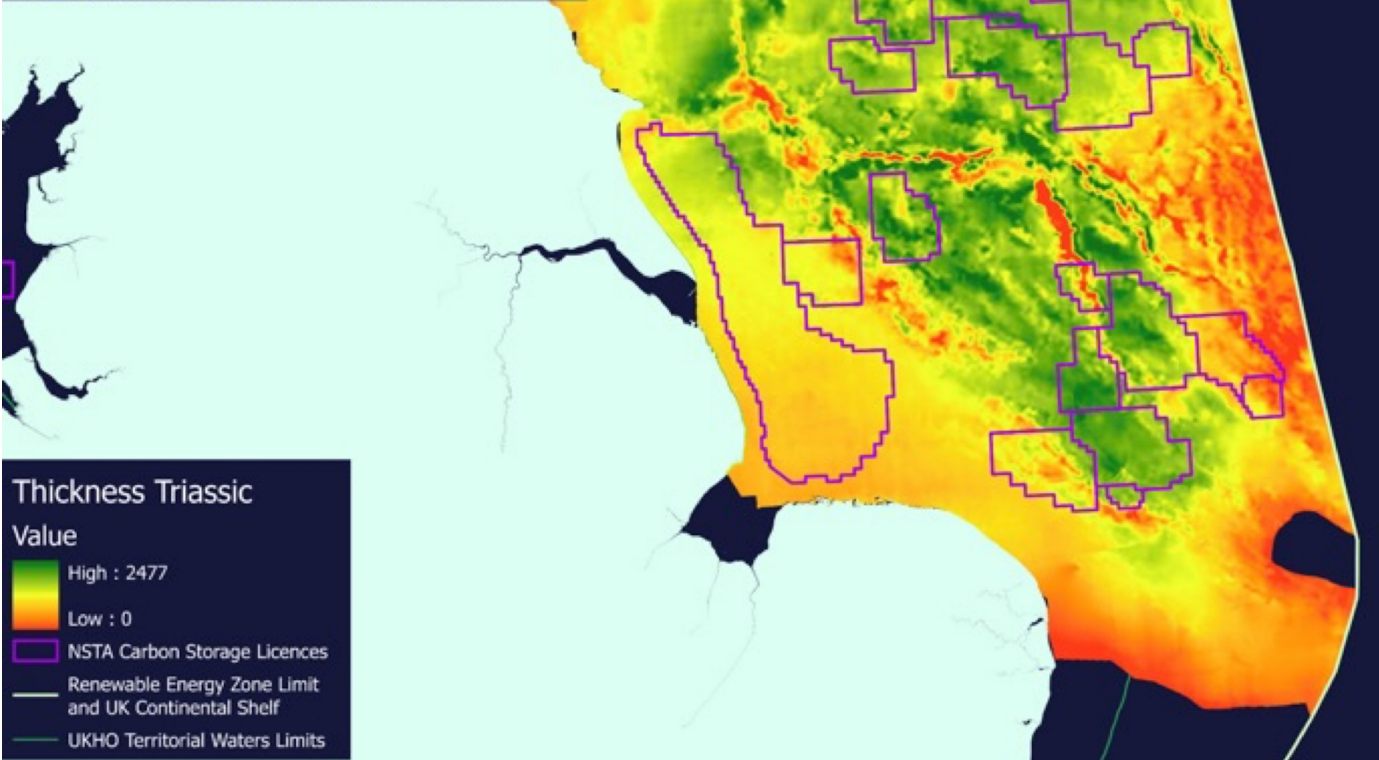


Seismic reflection surveys have been acquired for the Sleipner field condensate production – these accidentally include the Sleipner storage site. Repeat differences **detection is excellent - 150 tonnes CO₂**. Lateral migration 1m/day. Buoyant CO₂ fills uppermost reservoir topography. Also measure **PRESSURE**

Pressure extends much further than CO₂ – decreases ability of 2nd store to inject



van der Meer 2008
OTC 13309



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UK Bunter sandstone licenses join together – pressure overlap

How will licensing adjust storage capacity? First developer can use all the wide “pressure space” and second developer, overlapping will inherit much less than maximum capacity



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QUEST, commercial storage north Alberta, 2015



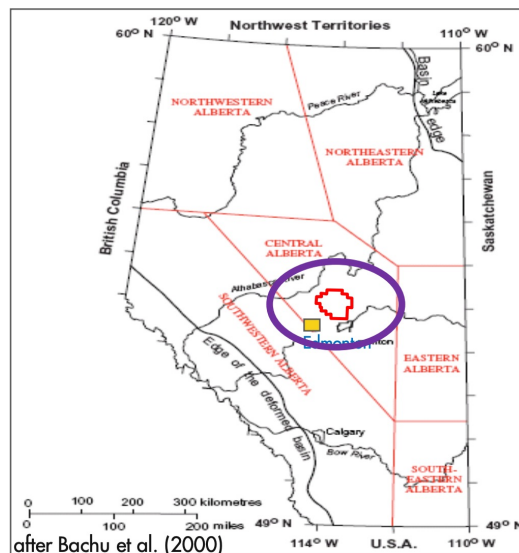
Alberta provincial government
CAN\$ 745M. And Federal Govt
CAN\$ 120M funding. Successful
storage operation on land since
2015. 1.1 Mt CO₂/yr to 2040, using
3 injection boreholes

**Pressure increase
extends much
further than physical
CO₂**

Operating at lower cost and
higher capture performance and
reliability than originally
designed.

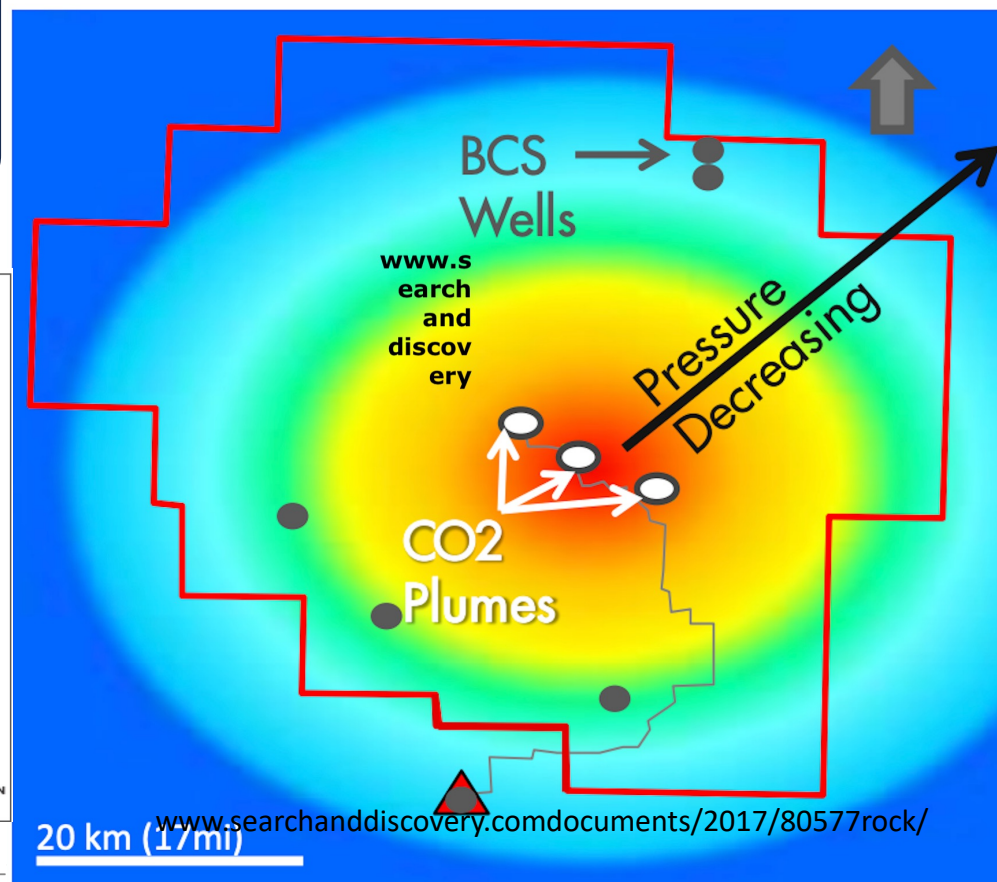
Monitor : pressure, temperature,
groundwater chemistry

Now unlocked confidence to
encourage tens CCS project
proposals in Alberta



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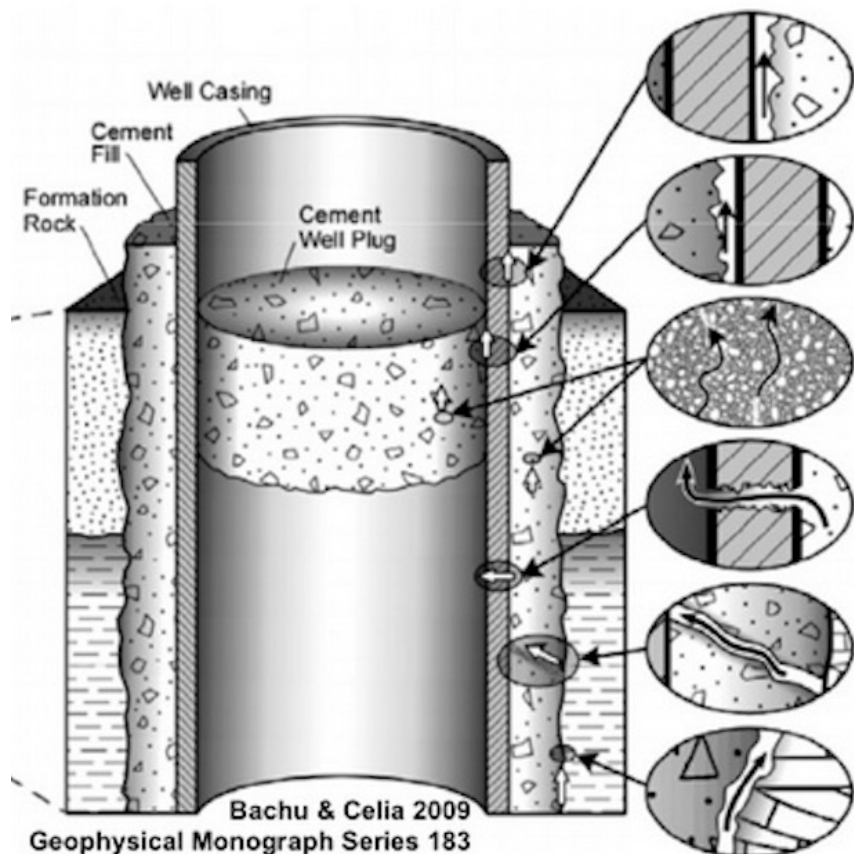
Schematic: CO₂ Plumes and Area of Elevated Pressure





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Borehole leakage – cement seal



Potential
pathways
for
borehole
leakage

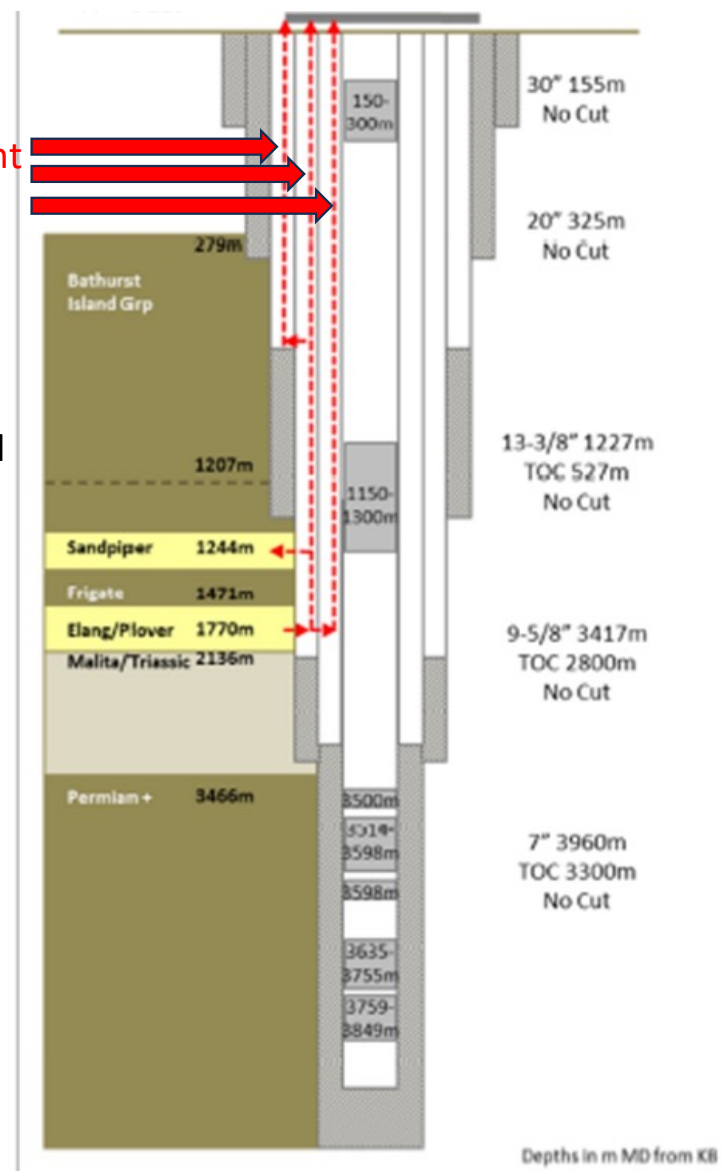
Alberta
Basin

West
Canada

Missing cement
seal around
casing

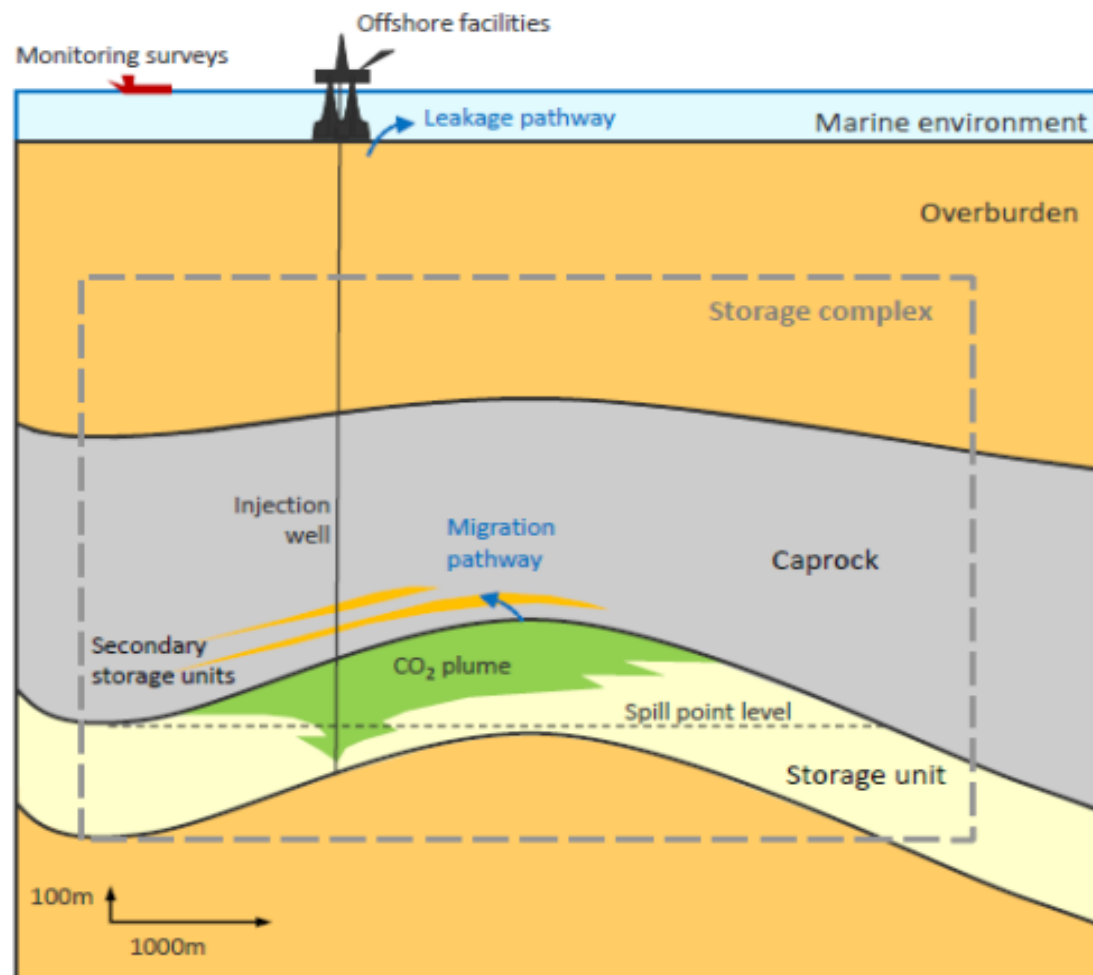
Exploration
borehole not
well cemented
for
abandonment

Bonaparte
Basin NW
Australia.



Legal storage complex (Europe)

- Storage Site = local setting to inject and retain CO₂
- Storage Complex = regional setting includes
 - Primary Storage Unit - this is where CO₂ is injected
 - Secondary Storage Units – overlying porous sands to catch leakage
 - Caprock - prevents CO₂ from leakage and can consist of one or multiple layers
- Storage Complex is overlain by the Overburden which buffers potentially leaking CO₂





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Leaks to surface important?



Mefite, SW Italy 2000yr
natural CO₂ seep, local
dispersion

Tyrrhenian Sea , SW
Italy natural
volcanic CO₂ seep,
local dispersion
within hours –
similar to North Sea
models



Industrial 24 inch pipe rupture, 200 barrels CO₂,
Yazoo Miss 2020. Dispersed to air in tens minutes

**CO₂ health effects are toxic if >3% air to
decrease takeup of oxygen,**

**and fatal asphyxiation only if CO₂ >50%
because air is diluted oxygen supply**



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Pace of developing storage sites

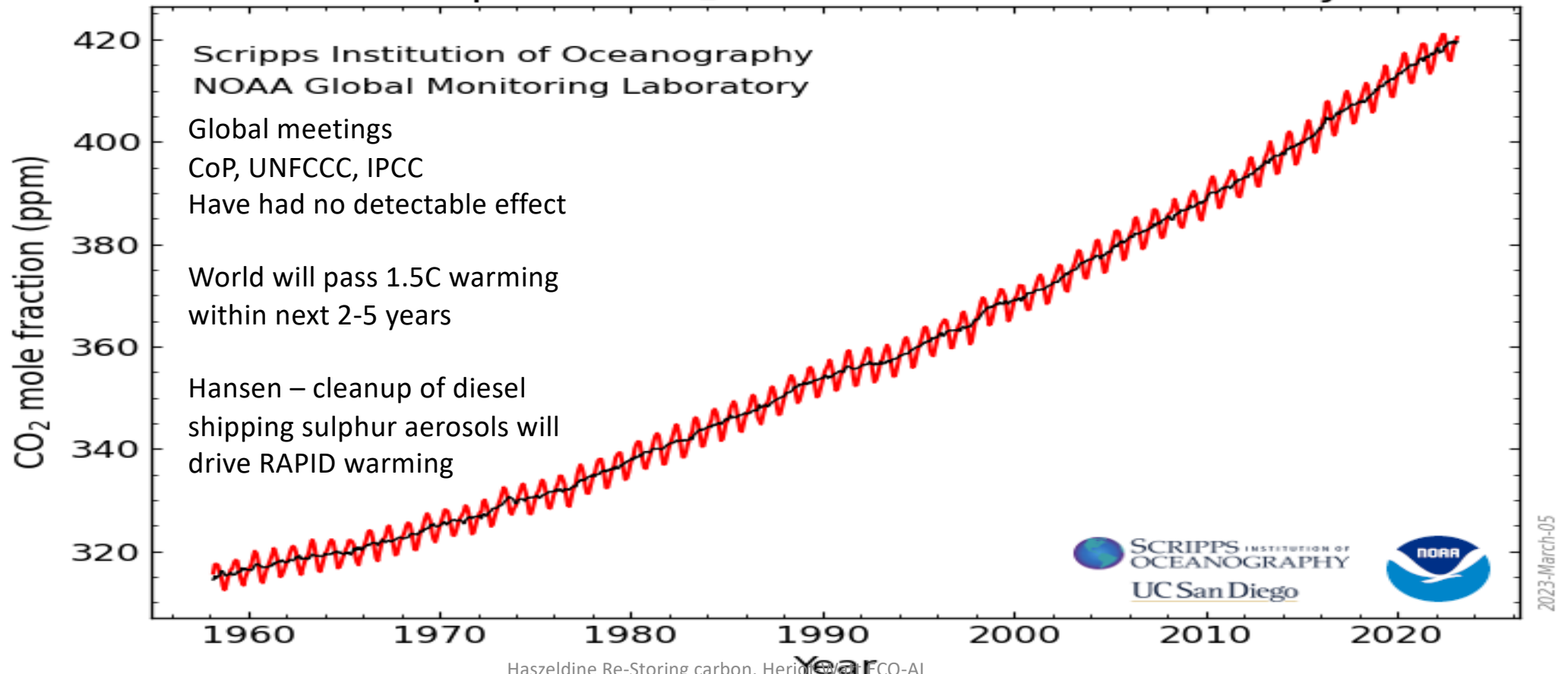


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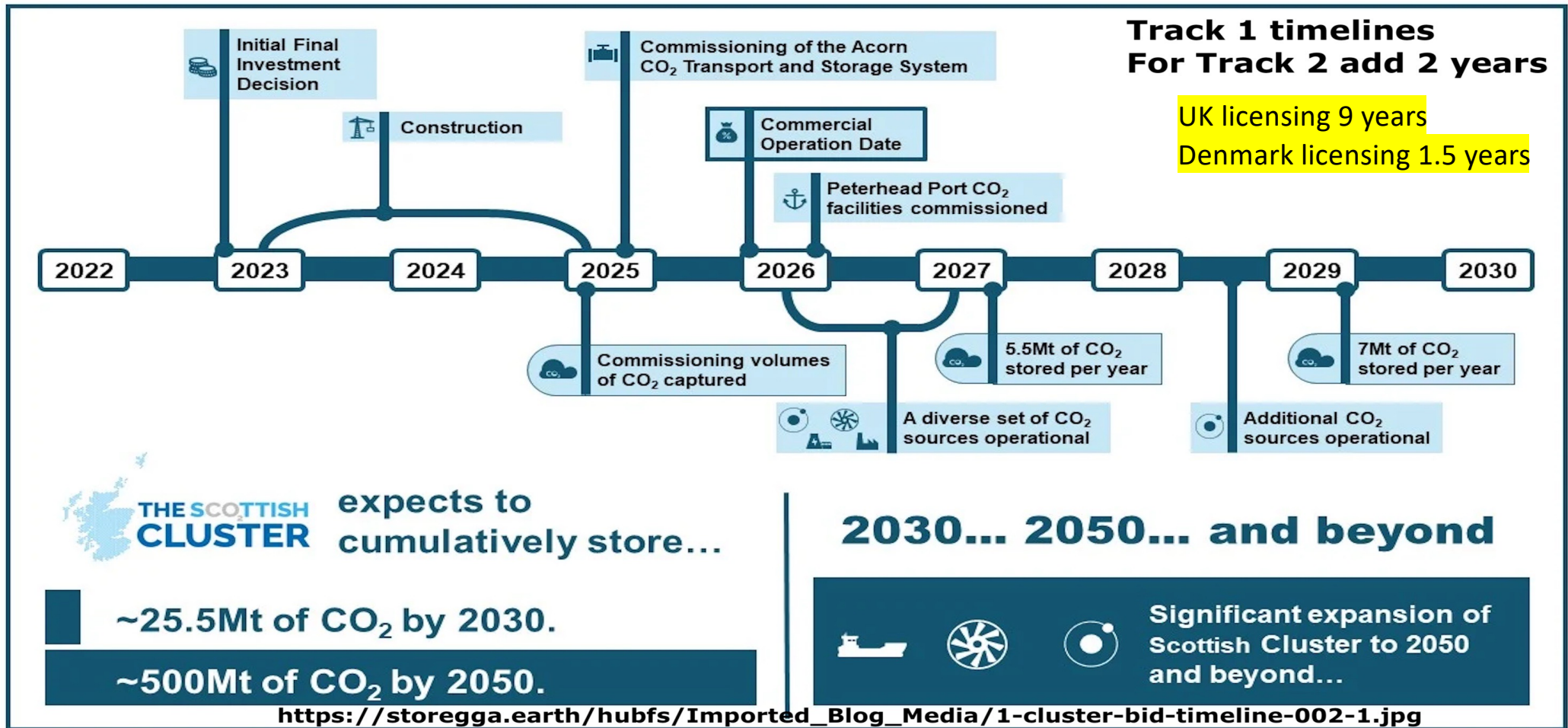
Keeling curve measured since 1956 Is carbon abatement winning?



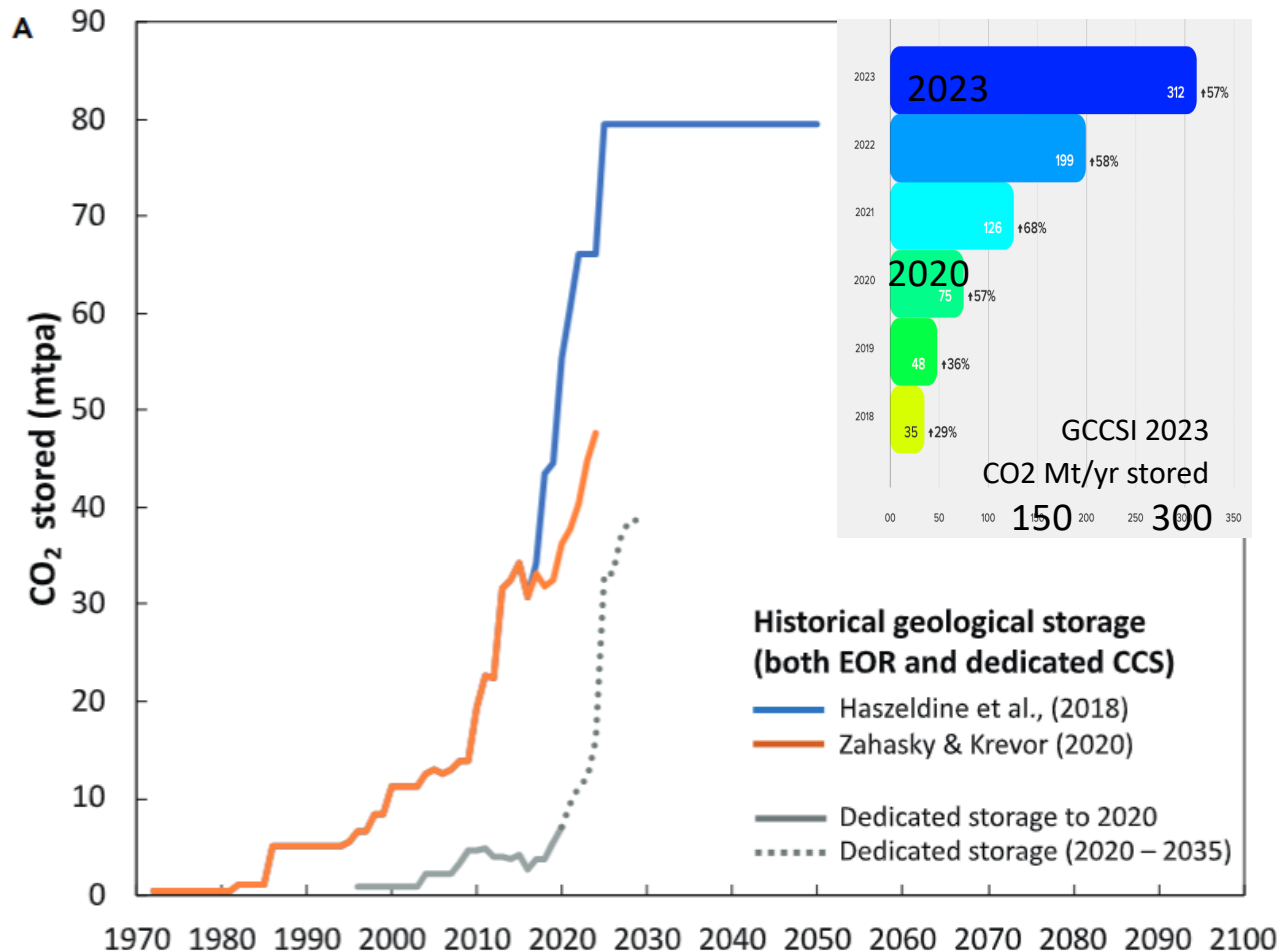
Atmospheric CO₂ at Mauna Loa Observatory



Multi-year UK pathway Entering the Government Track process



CO₂ storage construction rates, much too slow



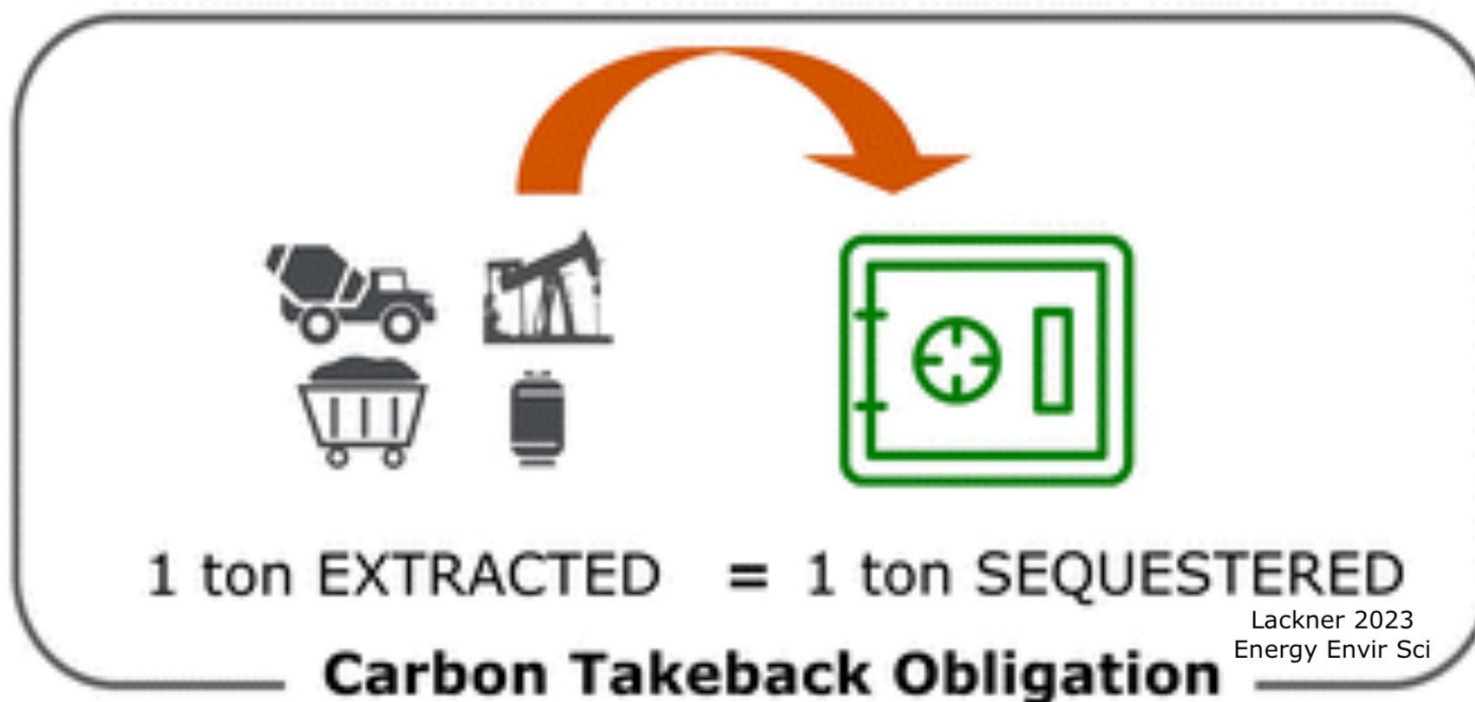
Continuous increase in storage rates set to continue until 2030 – all subsidised

Lack of planned projects = high degree of uncertainty after 2030-35

Essential that more projects are proposed and developed rapidly due to the lengthy lead times, and rapid rate of global heating

Carbon Take Back Obligation

Carbon accounting without Life Cycle Analysis
is possible through the Carbon Takeback Obligation



CO2 capture & storage is operating, safe, resilient, permanent, and low cost

Mandated storage CTBO could accelerate pace

Jenkins et al Joule 2021

<https://doi.org/10.1016/j.joule.2021.10.012>

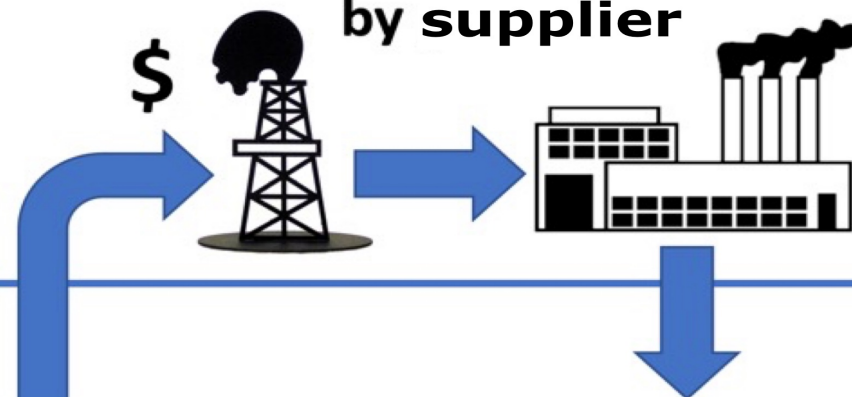
Present system: taxes emissions

by user



Proposed CTBO: enforces storage

by supplier



Carbon TakeBack Obligation –
requires all suppliers of fossil or bio
carbon to demonstrate permanent
storage of same tonnage

Extended Producer Responsibility
compliance market,
Carbon Storage Unit is profitable
Social license to develop oil & gas

Carbon TakeBack Obligation is an enduring policy option for rapid deep decarbonisation
www.sustainable-markets.org



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Summary Get on with it

- Geological storage of CO2 works
- World is heating faster than CO2 is stored
- Monitoring, remediation – develop solutions not problems
- No subsidy – create a storage market - CTBO

- Wide and deep expertise exists in subsurface CO2 injection. Storage licenses are being issued in UK, Europe, USA, Canada
- Geological storage needed for CCS, BioEnergy CCS, Direct Air Capture CCS and Greenhouse Gas Recovery
- Storage of CO2 deep underground, in city-sized sites. CO2 retained by i) impermeable cap rock ii) dissolving in water iii) isolated mini-bubbles after migration, mineral growth
- Low cost conformance monitoring needed after closure. Pressure effects temporarily extend much further than CO2
- Geological storage is permanent, Nature storage is not

CO2 capture & storage is operating, safe, resilient, permanent, and low cost



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END